

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>2,682,678</b>	--	--	<b>558,075</b>	<b>388,495</b>	<b>207,941</b>	<b>-15,854</b>	<b>2,944,317</b>	<b>908,726</b>	<b>0</b>	<b>864,636</b>
<b>Hydrocarbon Gas Liquids</b>	<b>914,258</b>	<b>-139</b>	<b>139,707</b>	<b>1,192</b>	<b>241,913</b>	--	<b>41,003</b>	<b>107,441</b>	<b>433,328</b>	<b>715,159</b>	<b>163,433</b>
Natural Gas Liquids	914,258	-139	66,905	--	238,290	--	41,073	107,441	433,328	637,472	156,151
Ethane	387,869	--	1,661	--	--	--	9,650	--	50,247	459,730	52,791
Propane	281,079	--	51,025	--	79,565	--	19,654	--	307,274	84,741	53,857
Normal Butane	54,798	--	18,821	--	39,581	--	9,303	29,275	73,662	960	31,628
Isobutane	95,262	--	-4,602	--	11,553	--	2,504	42,119	1,690	55,900	8,177
Natural Gasoline	95,250	-139	--	--	-22,506	--	-38	36,047	456	36,140	9,698
Refinery Olefins	--	--	72,802	1,192	--	--	-70	--	--	77,687	7,282
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	74,821	--	--	--	272	--	--	78,172	6,729
Normal Butylene	--	--	-1,640	1,192	--	--	-343	--	--	-105	552
Isobutylene	--	--	-379	--	--	--	1	--	--	-380	1
<b>Other Liquids</b>	--	<b>41,770</b>	--	<b>185,518</b>	<b>-647,261</b>	<b>47,076</b>	<b>5,200</b>	<b>-529,923</b>	<b>127,368</b>	<b>24,458</b>	<b>137,363</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	41,770	--	1,597	60,094	35,573	-645	94,884	44,795	0	7,564
Hydrogen	--	--	--	--	--	41,111	--	41,111	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	27,906	--	1,266	--	-6,641	-130	30	22,631	0	1,417
Renewable Fuels (including Fuel Ethanol)	--	13,864	--	292	60,094	1,142	-515	53,743	22,164	0	6,147
Fuel Ethanol	--	6,495	--	--	59,431	6,174	-53	50,291	21,862	0	4,500
Renewable Fuels Except Fuel Ethanol	--	7,369	--	292	662	-5,033	-462	3,452	301	0	1,647
Other Hydrocarbons	--	--	--	39	--	-39	--	--	--	0	--
Unfinished Oils	--	--	--	162,650	5,480	--	8,549	78,956	55,972	24,653	53,509
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	21,271	-712,835	11,503	-2,704	-703,958	26,601	0	76,259
Reformulated	--	--	--	581	-149,379	57,581	-740	-90,667	190	0	11,576
Conventional	--	--	--	20,690	-563,456	-46,078	-1,964	-613,291	26,411	0	64,683
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	195	--	-195	31
<b>Finished Petroleum Products</b>	--	--	<b>2,581,306</b>	<b>42,071</b>	<b>-545,344</b>	<b>-10,580</b>	<b>-5,638</b>	--	<b>911,233</b>	<b>1,161,858</b>	<b>106,659</b>
Finished Motor Gasoline	--	--	778,306	785	-55,351	-17,677	-3,095	--	248,284	460,874	8,556
Reformulated	--	--	156,123	--	--	-61,969	0	--	--	94,154	--
Conventional	--	--	622,183	785	-55,351	44,292	-3,095	--	248,284	366,720	8,556
Finished Aviation Gasoline	--	--	3,287	108	-1,029	--	5	--	--	2,361	440
Kerosene-Type Jet Fuel	--	--	312,333	30	-188,559	--	-1,089	--	57,461	67,432	14,348
Kerosene	--	--	721	--	-1,485	--	-32	--	491	-1,223	155
Distillate Fuel Oil	--	--	973,646	1,813	-304,107	7,097	-1,333	--	383,340	296,442	41,855
15 ppm sulfur and under	--	--	876,810	516	-289,074	7,097	-2,391	--	317,372	280,368	33,573
Greater than 15 ppm to 500 ppm sulfur	--	--	35,597	--	-1,530	--	221	--	30,649	3,197	1,903
Greater than 500 ppm sulfur	--	--	61,239	1,297	-13,503	--	837	--	35,319	12,877	6,379
Residual Fuel Oil <sup>7</sup>	--	--	55,074	17,767	7,633	--	2,233	--	54,415	23,826	18,484
Less than 0.31 percent sulfur	--	--	13,647	2,480	747	--	847	--	NA	NA	1,747
0.31 to 1.00 percent sulfur	--	--	5,397	1,685	149	--	-42	--	NA	NA	2,497
Greater than 1.00 percent sulfur	--	--	36,030	13,602	6,737	--	1,428	--	NA	NA	14,240
Petrochemical Feedstocks	--	--	88,207	3,619	253	--	-49	--	--	92,128	2,705
Naphtha for Petro. Feed. Use	--	--	56,281	3,459	752	--	14	--	--	60,478	1,896
Other Oils for Petro. Feed. Use	--	--	31,926	160	-499	--	-63	--	--	31,650	809
Special Naphthas	--	--	10,112	5,524	-223	--	-190	--	--	15,603	988
Lubricants	--	--	43,829	10,487	-6,170	--	-1,686	--	27,520	22,312	8,872
Waxes	--	--	1,060	316	--	--	-13	--	267	1,122	259
Petroleum Coke	--	--	153,924	1,532	7,309	--	540	--	133,351	28,874	5,436
Marketable	--	--	115,370	1,532	7,309	--	540	--	133,351	-9,680	5,436
Catalyst	--	--	38,554	--	--	--	--	--	--	38,554	--
Asphalt and Road Oil	--	--	27,187	90	-3,844	--	-959	--	5,665	18,728	4,137
Still Gas	--	--	116,331	--	--	--	--	--	--	116,331	--
Miscellaneous Products	--	--	17,289	--	229	--	30	--	439	17,049	424
<b>Total</b>	<b>3,596,936</b>	<b>41,631</b>	<b>2,721,013</b>	<b>786,856</b>	<b>-562,198</b>	<b>244,437</b>	<b>24,711</b>	<b>2,521,835</b>	<b>2,380,654</b>	<b>1,901,475</b>	<b>1,272,091</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production estimates are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.